
CEAB 2007-08 Overview for SIPRAC

January 10, 2008

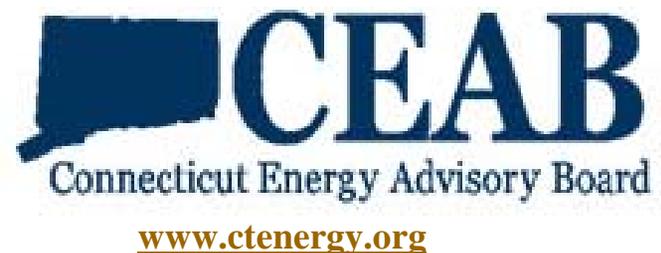


Table of Contents

- Board Membership
 - Page 3
- RFP Exemption Criteria
 - Page 4
- Electric conservation programs study
 - Page 5
- Annual OPM Strategic Plan
 - Page 6
- Report on various energy issues
 - Page 7
- Procurement plan
 - Pages 8 - 10
- Net energy analysis
 - Page 11
- NEEWS
 - Page 12
- Timeline of tasks – reference slide
 - Page 13
- For more information
 - Page 14

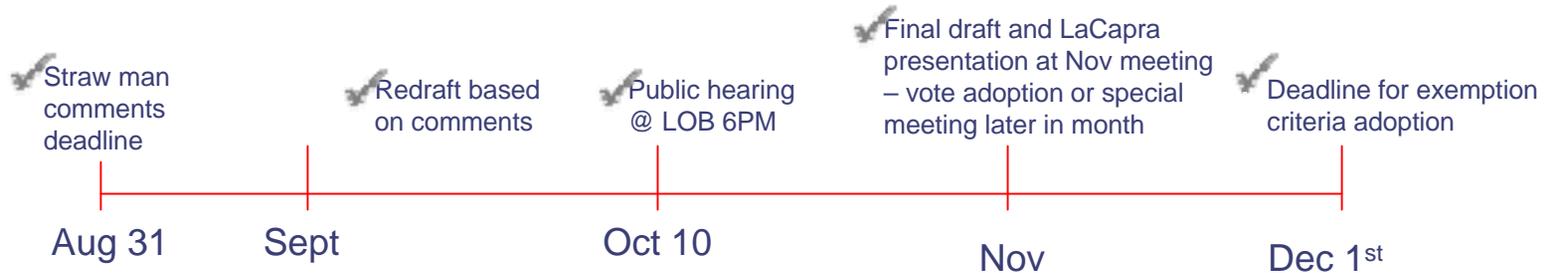
Board Membership

- PA 07-242, Sec 53 reconstituted CEAB from nine members to fifteen
- Existing Members:
 - Commissioner of Environmental Protection
 - Chair of Public Utilities Control Authority
 - Commissioner of Transportation
 - Consumer Counsel
 - Commissioner of Agriculture
 - Secretary of the Office of Policy and Management
- New Members
 - Representative of an environmental organization knowledgeable in energy efficiency programs (Gov)
 - Representative of a consumer advocacy organization (Gov)
 - Representative of a state-wide business association (Gov)
 - Representative of a chamber of commerce (Sen Pres)
 - Representative of a state-wide manufacturing association (Sen Pres)
 - Public member considered to be an expert in electricity, generation, procurement or conservation programs (Sen Pres)
 - Representative of low-income ratepayers (Speaker)
 - Public member with expertise in energy issues (Speaker)
 - Public member considered to be an expert in electricity, generation, procurement or conservation programs (Speaker)

RFP Exemptions: Criteria Approval

- Background
 - Request For Proposal (RFP) exemptions enacted in 2007 energy legislation
 - CEAB is required to approve additional criteria “for considering whether a RFP process should not be required for a specific application”
- Status
 - Additional exemption criteria approved at Nov meeting

- Timeline



- For additional Information

- See <http://www.ctenergy.org/Nov%202007%20Meeting.html>
 - Tabs 5, 6 and 7 for detailed information on the process used to develop criteria, the final criteria and summary of written comments

Electric Conservation Programs Study

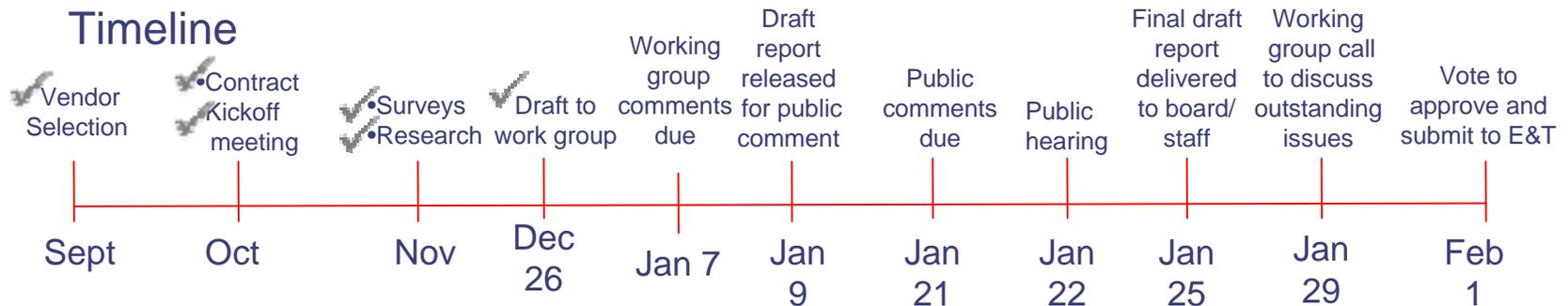
- Background

- 07 energy bill requires CEAB to study “efficacy, innovativeness and customer focus of electric conservation programs” in Connecticut
- Board must evaluate programs and specific options for program delivery, including:
 - Selecting a state-wide provider of conservation programs through a competitive process
 - Retaining the current delivery system for conservation programs; and
 - Having a nonprofit organization provide the conservation programs
- ECMB consulted in an effort to build in work already done on this issue; particularly survey instruments

- Status

- Draft completed, posted to CEAB website on Jan 9th
- Public Comments due by Jan 21st

- Timeline



- Public Hearing Scheduled

- Jan 22 in 2 sessions: 2-4 pm and 6-8 pm at the LOB in Hartford

Annual Review OPM Strategic Plan

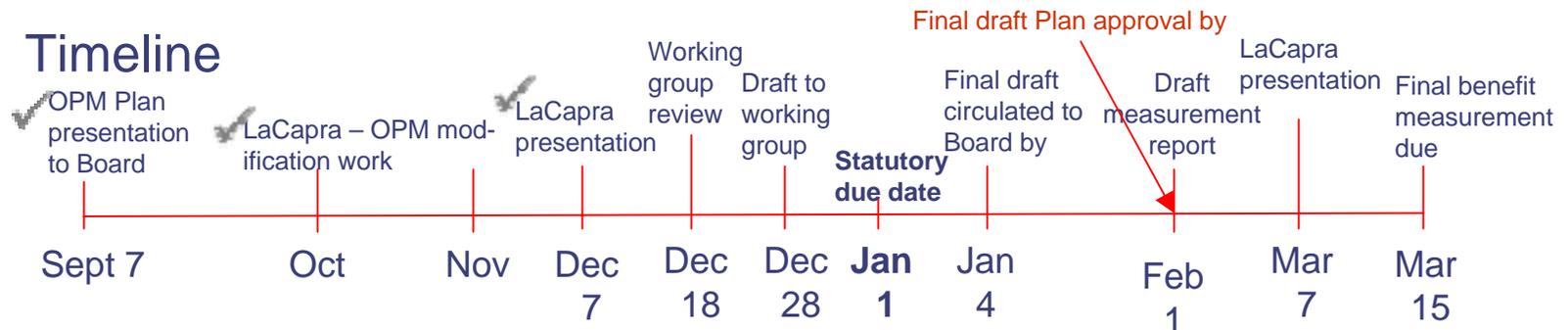
- Background

- 2007 energy legislation requires Board to review OPM's annual Plan for Energy Management in State Facilities, measure success of the plan's implementation and determine societal benefits derived
- Working group led by OCC (Borges-King) and DEP (Farrell) to work with LaCapra
 - OPM recused itself from participation in Board review of Plan
 - OPM participated in iterative process creating final Plan

- Status

- Report approval moved (from Dec) to Jan meeting; delayed until mid-month or Feb meeting

- Timeline



Report on Various Energy Issues

- Background

- By Jan 1 08, Board is required to begin study to develop recommendations on:
 - Coordinating and integrating the state's energy entities; and
 - Achieving the goals of RGGI and state efforts to reduce greenhouse gasses; and
 - Promoting indigenous alternative fuel resources
- Board approved a year-long process to allow for adequate analysis and stakeholder input

- Status

- Contract moving through OPM process; anticipated contract execution early Jan

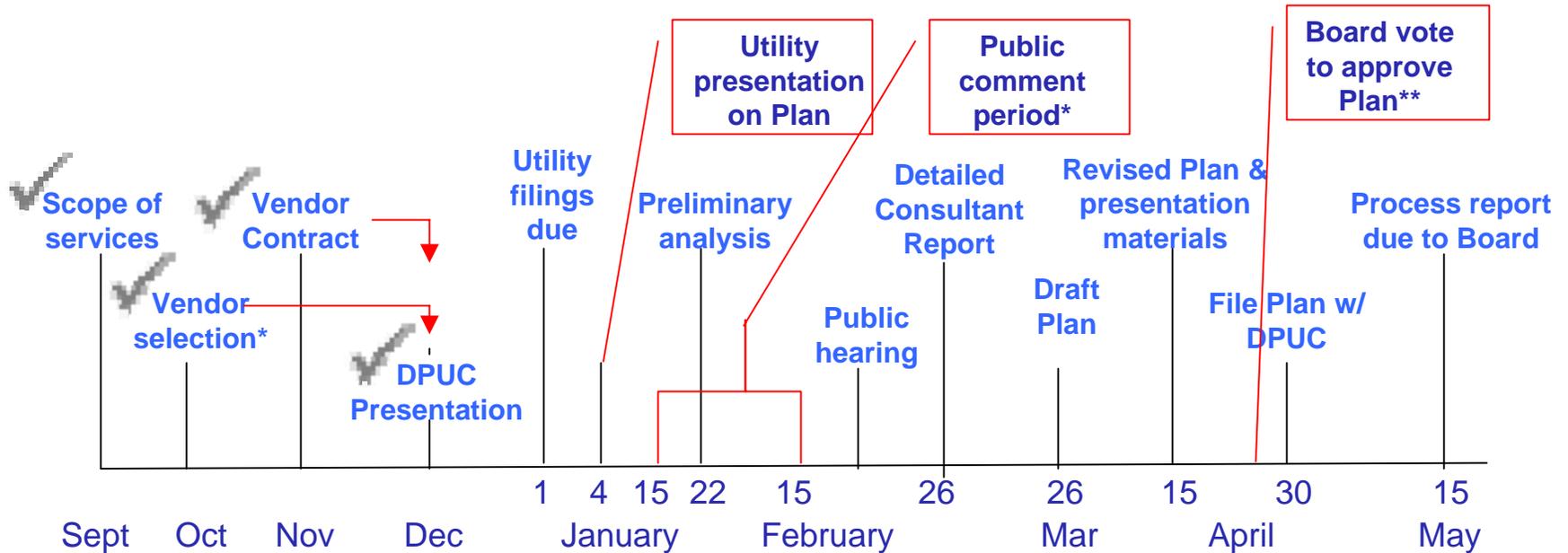
- Timeline



Procurement Plan

- Background
 - 2007 energy legislation requires Board to review/modify and approve comprehensive resource procurement plan submitted by distribution companies
 - Plan must first meet resource needs through all available energy efficiency and demand reduction resources that are cost effective, reliable and feasible
- Status
 - LaCapra chosen through bid process to be Board's consultant
 - Board approved both the award and Chairman's authority to execute contract at Nov meeting and contract executed
- Timeline
 - Joint UI/CL&P Plan received Jan 1
 - Utilities' presentation on plan made at Jan 4 Special Meeting
 - See next slides for statutory and Board task timelines
- Plan Posted
 - See "What's Happening" section at <http://www.ctenergy.org/index.html>
 - Presentation available On Demand at CT-N website at <http://www.ctn.state.ct.us/ondemand.asp>

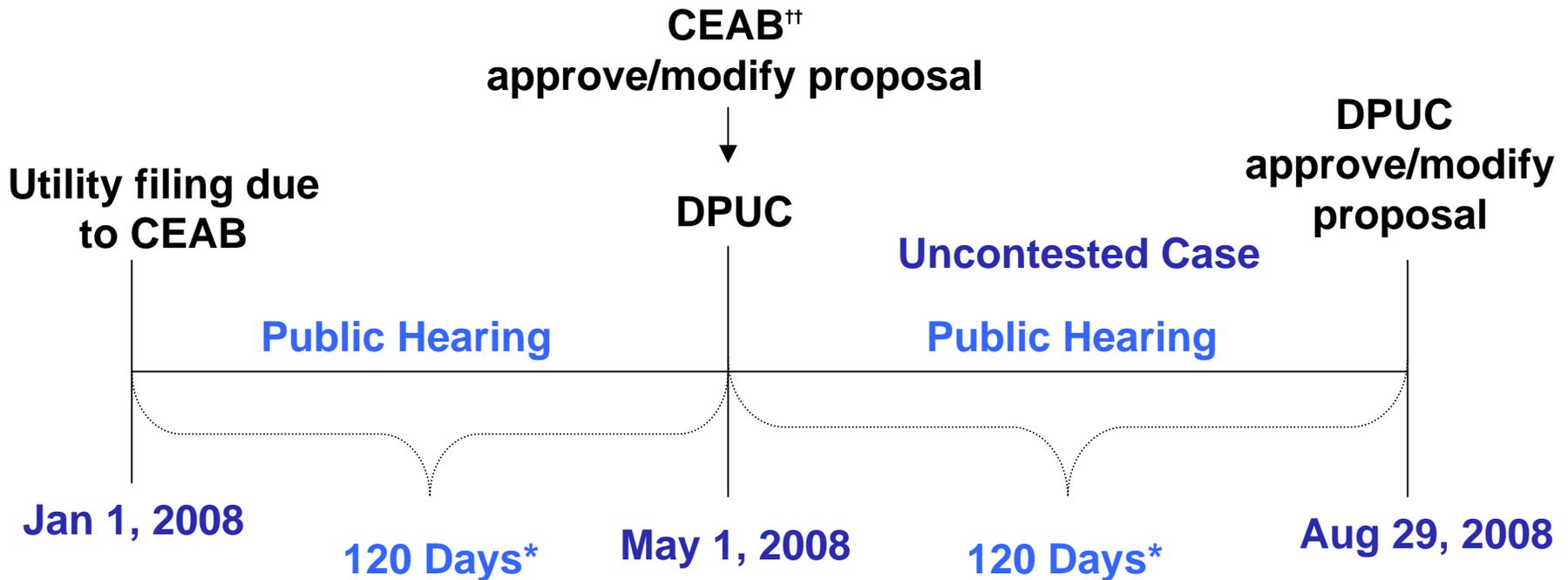
Procurement Plan: Board Task Timeline



*Board may release plan for public comment immediately or upon receipt of LaCapra preliminary analysis

**Schedule may require teleconference vote for approval or special meeting week of Apr 21st

Procurement Plan: Statutory Timeline



*Beginning calendar year 2009, CEAB and DPUC each have 60 days to approve/modify plan

^{††}DOT, DPUC and Agriculture shall not participate as members of the Board

Net Energy Analysis

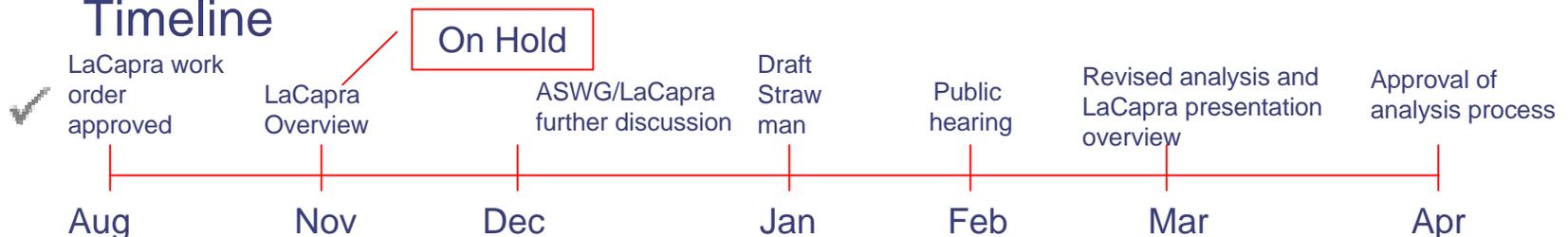
- **Background**

- 2007 energy legislation requires CEAB RFP for alternatives process include a net energy analysis of each of the proposed facilities

- **Status**

- Overview presentation at Nov meeting raised questions regarding value and intent of Net Energy Analysis as applied to CEAB reactive RFP for alternatives process
 - Concerns also raised about the cost to rate-payers – legislation puts burden of payment on the Board, not the applicant
- Work suspended pending further investigation on legislative intent

- **Timeline**



- **Reference**

- Overview presentation by CEAB consultant can be accessed at <http://www.ctenergy.org/pdf/LaCapraNetEnergy.pdf>

NEWS

- **Background**

- New England East-West Solutions (NEEWS) transmission system upgrade comprised of multiple 345kV transmission line projects in southern New England (CT, MA, RI)
 - CEAB required to do “reactive” RFP; may do “proactive” RFP
- NU’s Siting Council filing will trigger reactive RFP
- Board released RFC on process CEAB should employ to identify alternatives to NEEWS last summer
 - Comments generally did not support a proactive RFP approach at this time
- Subset of Board and staff working group met with utilities to discuss comments
 - Supplemental request for comments from UI, CMEEC, CL&P released
 - See all requests and comments on website at <http://www.ctenergy.org/NEEWSRFC.html>

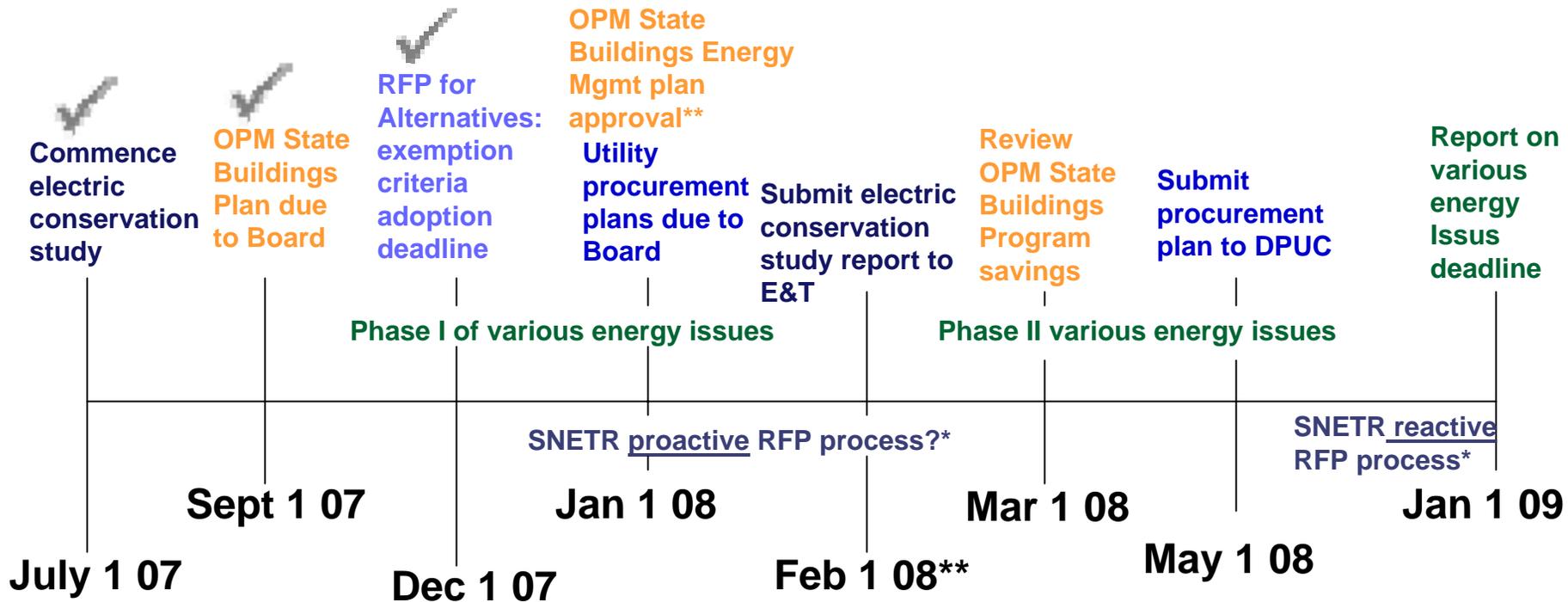
- **Status**

- CEAB filed comments in DPUC reliability docket to elicit information on NEEWS
- PAC review expected first quarter 2008 for CT projects

- **Timeline**

- Board assuming NU application filing with Siting Council in July 08 and Nov 08

Timeline of Tasks – Reference Slide



*NU anticipating July 08 Siting Council filing date for the Greater Springfield and Interstate portions of NEEWS (central CT portion anticipated filing Nov 08)

**Date must be adjusted to reflect delay; anticipated approval by Feb 1

For More Information

- Regular monthly meetings are held the first Friday of each month from 10AM – Noon at CERC in Rocky Hill
- All of CEAB’s meeting materials are posted to CEAB’s website regularly on the Monday preceding each monthly meeting at <http://www.ctenergy.org/Material.html>
 - Allows the public to create “virtual binder” consisting of largely the same material Board members receive
 - Exception for some “draft” materials, but this exception is limited as much as possible
- Contact
 - Julie Cammarata, OPM Energy Unit at (860) 418-6296 or julie.cammarata@ct.gov
 - Gretchen Deans, CERC at (860) 571-7147 or gdeans@cerc.com