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Chairman

STATE OF CONNECTICUT
CONNECTICUT SITING COUNCIL

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August 21, 2007

Philip M. Small, Esq.
Michael E. Kozlik, Esq.
Brown Rudnick Berlack Israels LLP
CityPlace I, 185 Asylum Street
Hartford, CT 06103-3402

RE: **PETITION NO. 815** – Iroquois Gas Transmission System, L.P. petition for a declaratory ruling that the Connecticut Siting Council has an advisory role to the Federal Energy Regulatory Commission regarding Iroquois's 08/09 expansion project in Brookfield, Newtown, and Milford, Connecticut.

Dear Attorney Small and Attorney Kozlik:

The Connecticut Siting Council (Council) requests your responses to the enclosed questions no later than September 5, 2007. To help expedite the Council's review, please file individual responses as soon as they are available.

Please forward an original and 15 copies, and a .pdf file on a compact disc, to this office. In accordance with the State Solid Waste Management Plan, the Council is requesting that all filings be submitted on recyclable paper, primarily regular weight white office paper. Please avoid using heavy stock paper, colored paper, and metal or plastic binders and separators. Fewer copies of bulk material may be provided as appropriate.

Yours very truly,

S. Derek Phelps
Executive Director

cc: Council Members
Parties & Intervenors

**LIST OF PARTIES AND INTERVENORS
SERVICE LIST**

Status Granted	Status Holder (name, address & phone number)	Representative (name, address & phone number)
Applicant	Iroquois Gas Transmission System L.P.	<p>Philip M. Small, Esq. Michael E. Kozlik, Esq. Brown Rudnick Berlack Israels LLP CityPlace I, 185 Asylum Street Hartford, CT 06103-3402 (860) 509-6500 (860) 509-6501 fax psmall@brbilaw.com</p> <p>Jeffrey A. Bruner Paul W Diehl Iroquois Pipeline Operating Company One Corporate Drive, Suite 600 Shelton, CT 06484-6211 (203) 925-7200 (203) 925-9501 fax</p>
Party (if approved August 29, 2007)	Town of Brookfield	<p>Francis J. Collins, Esq. Thomas W. Beecher, Esq. Collins, Hannafin, Garamella, Jaber & Tuozzolo, P.C. 148 Deer Hill Avenue Danbury, CT 06810 (203) 744-2150 (203) 791-1126 fax fcollins@chgjtlaw.com tbeecher@chgjtlaw.com</p>

Petition No. 815
Iroquois Gas Transmission System, L.P.
Milford, Newtown and Brookfield, CT
Interrogatories

1. Has Iroquois met with municipal officials from Milford, Newtown and/or Brookfield regarding the proposed project?
2. If approved, would construction of the proposed Brookfield Compressor Station (as part of the 08/09 Expansion Project) begin following the completion of the approved Brookfield Compressor Station (that was part of the MarketAccess Project)?
3. What is the width of the existing Iroquois easement in Newtown?
4. Describe the difference between "temporary workspace" and "additional temporary workspace."
5. Describe in detail the specific safeguards that Iroquois has incorporated into its existing procedures, programs and equipment, to minimize the chance of the documented incidents occurring at the any of the proposed Connecticut facilities. Include in your response 'lightning' protection safeguards that will be included in the design of the proposed sites and surrounding areas.
6. Provide details of training sessions that have or will be provided to the Towns of Newtown and Brookfield and the City of Milford emergency services and specify any additional scope of training that will be included to deal with the proposed project.
7. Describe the monitoring and containment provisions that will be incorporated in the design of the project to detect a potential spill of oil during operation of the facilities, given the large volumes of lubricating/cooling oil circulating within the gas turbine and compressor equipment enclosure, and the oil within the elevated gearboxes associated with the gas cooler structure.
8. Describe what safeguards Iroquois will provide to address the reliability and safety of operation of the proposed equipment, as it regards to hazardous gas and fire detection/suppression provisions. Describe any other area monitoring to detect and alarm in the event of any gas release from outdoor equipment.
9. Estimate the number of yearly releases from any scheduled gas venting from each of the proposed facilities, and the quantity of volatile organic compounds (VOCs) released per blow down.
10. Are there unscheduled gas venting occurrences? What factors would cause such venting?
11. Please confirm that the proposed project will not include construction of any odorization facilities.
12. Do existing air emissions levels from the Brookfield Compressor Station site (08/09 Expansion Project) include the previously approved Brookfield Compressor Station (MarketAccess Project)? If not, are the expected emissions levels from the MarketAccess Compressor Station included in the proposed 08/09 Expansion Project Compressor Station?
13. Discuss the effects of increased air emissions from the proposed Brookfield Compressor Station with the proposed 08/09 Expansion Project versus the previously approved MarketAccess Project.

14. Describe site-specific measures to minimize fugitive dust from construction activities on the areas surrounding the proposed facilities.
15. Describe the anticipated construction schedule, including hours per day, days per week and total construction weeks for each of the proposed facilities.
16. Would Iroquois include the provision of a fire pump, water fire hose or hydrant equipment as part of the proposed project?
17. What is the proposed size and type of emergency generators at the proposed compressor stations? Would this be adequate to run the proposed facilities in the event of a long term power failure? Provide the maintenance protocol.
18. Would the operation of the proposed project be in compliance with local and state noise ordinances for the proposed Milford and Brookfield Compressor Stations?
19. What is the estimated sound level at the nearest receptor for each of the proposed facilities; include distance, duration, time of day, and number of days per year of silenced atmospheric gas release for normal operations?
20. What is the estimated sound level at the nearest receptor for each of the proposed facilities; include distance, duration, time of day, and number of days per year of unsilenced atmospheric gas release for plant startup or emergency blow down?
21. Has the State of Connecticut provided an opinion on whether either or both silenced and unsilenced atmospheric gas releases are exempt from Connecticut Noise Control Regulations? Has an evaluation of prominent discrete tones based on ambient sound data and equipment sound spectra concluded that "normal operation of the proposed equipment is not expected to produce any sounds that would fall under this portion of the regulation" in reference to Connecticut Noise Control Regulations?
22. How can the technical feasibility and cost of low noise equipment or added noise control materials be evaluated to meet 45 dBA at the nearest NSA without an estimate of the noise emissions of the proposed equipment?
23. How many lightning strikes have caused damage to Iroquois' gas pipeline infrastructure? What kind of damage?
24. Would Iroquois be willing to avoid construction of the Newtown Loop from November to April to avoid the potential impacts to populations of hibernating Eastern box turtles?
25. Would Iroquois sweep the proposed Newtown Loop area to determine the presence of Eastern box turtles prior to construction?