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February 27, 2015

**VIA UPS OVERNIGHT**

Ms. Melanie Bachman  
Acting Executive Director  
Connecticut Siting Council  
10 Franklin Square  
New Britain, CT 06051

RE: Docket No. F-2015

Dear Ms. Bachman:

Attached you will find a report to the Connecticut Siting Council for the year 2014 on behalf of PSEG Power Connecticut LLC and PSEG New Haven LLC.

If you have any questions or concerns, please do not hesitate to contact me.

Sincerely,

*Alexander C. Stern*

Alexander C. Stern

Attachment: 1

**Report to the Connecticut Siting Council  
March 1, 2015**

**Docket No. F-2014**

**PSEG Power Connecticut LLC  
PSEG New Haven LLC  
80 Park Plaza, 25-B  
Newark, NJ 07102**

PSEG Power Connecticut LLC and PSEG New Haven LLC are pleased to submit the following responses to fulfill the requirements of Connecticut Statute Sec. 16-50r. Each response is preceded by the requirement from the statute.

**1. A tabulation of estimated peak loads, resources and margins for each year:**

Since PSEG Power Connecticut LLC (Power) and PSEG New Haven LLC (PSEG New Haven) are Independent Power Producers (IPPs), they do not have a franchise territory in which they must estimate a peak load requirement. Therefore, they have not developed a load-forecast model to support such a forecasted peak load.

In regards to Power's and PSEG New Haven's resources, please see response number 3.

**2. Data on energy use and peak loads for the five proceeding calendar years:**

Power owns and operates Bridgeport Harbor Station Units 3 and 4 as well as New Haven Harbor Station. Bridgeport Harbor Station Unit 2 was taken out of service in June 2011, withdrew its air registration on December 31, 2013 and officially retired its interconnection rights as of January 28, 2014. With respect to energy use and peak loads for the five proceeding calendar years, Power can report as follows:

From January 1, 2010 to December 31, 2010 Power generated 1,354,329 Mwht for wholesale sales.

From January 1, 2011 to December 31, 2011 Power generated 547,344.90 Mwht for wholesale sales.

From January 1, 2012 to December 31, 2012 Power generated 202,385 Mwht for wholesale sales.

From January 1, 2013 to December 31, 2013 Power generated 795,769 Mwht for wholesale sales.

From January 1, 2014 to December 31, 2014 Power generated 1,068,522 Mwht for wholesale sales.

PSEG New Haven owns and operates three peaking units rated at 43.2 megawatts (MW) net summer each, with a summer rating of 129.6MW and a winter rating of 145.6 MW. It commenced operations in June 2012. With respect to energy use and peak loads for the five proceeding calendar years, PSEG New Haven can report as follows:

From January 1, 2012 to December 31, 2012 PSEG New Haven generated 8,923 Mwhs for wholesale sales.

From January 1, 2013 to December 31, 2013 PSEG New Haven generated 7,291.33 Mwhs for wholesale sales.

From January 1, 2014 to December 31, 2014 PSEG New Haven generated 12,802.30 Mwhs for wholesale sales.

**3. A list of existing generating facilities in service:**

Power is the owner of the following facilities:

	<u>SCC Winter/SCC Summer Rating<sup>1</sup></u>
Bridgeport Harbor Station #2	0/0 Mw
Bridgeport Harbor Station #3	384.984/383.426 Mw
Bridgeport Harbor station #4 (Jet)	21.924/16.907 Mw
New Haven Harbor Station:	
New Haven Harbor Station #1	453.384/442.584 Mw
PSEG New Haven: #2	48.6/43.2 Mw
PSEG New Haven: #3	48.6/43.2 Mw
PSEG New Haven: #4	48.6/43.2 Mw

**4. A list of scheduled generating facilities for which property has been acquired, for which certificates have been issued and for which certificate applications have been filed:**

N/A.

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<sup>1</sup> Ratings are taken from the Seasonal Claimed Capability (SCC) Report for February 2015. See: <http://iso-ne.org/isoexpress/web/reports/operations/-/tree/season-claim-cap>

- 5. A list of planned generating units at plant locations for which property has been acquired, or at plant locations not yet acquired, that will be needed to provide estimated additional electrical requirements and the location of such facilities.**

N/A

- 6. A list of planned transmission lines on which proposed route reviews are being undertaken or for which certificate applications have already been filed:**

Since Power and PSEG New Haven are IPPs, they do not have transmission lines for which route reviews are being taken nor for which certificate applications have already been filed.

- 7. A description of steps taken to upgrade existing facilities and to eliminate overhead transmission and distribution lines in accordance with the regulations and standards described in section 16-50t.**

N/A