



STATE OF CONNECTICUT  
CONNECTICUT SITING COUNCIL

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VIA ELECTRONIC MAIL

May 22, 2013

Kenneth C. Baldwin, Esq.  
Robinson & Cole LLP  
280 Trumbull Street  
Hartford, CT 06103-3597

RE: **DOCKET NO. F-2012/2013** – Connecticut Siting Council Review of the Ten-Year Forecast of Connecticut Electric Loads and Resources

Dear Attorney Baldwin:

The Connecticut Siting Council (Council) requests your responses to the enclosed questions no later than June 11, 2013. To help expedite the Council's review, please file individual responses as soon as they are available.

Please forward an original and 15 copies to this office, as well as one electronic Adobe .pdf version via email. In accordance with the State Solid Waste Management Plan, the Council is requesting that all filings be submitted on recyclable paper, primarily regular weight white office paper. Please avoid using heavy stock paper, colored paper, and metal or plastic binders and separators. A list of parties and intervenors is enclosed. Fewer copies of bulk material may be provided as appropriate.

Yours very truly,

Melanie Bachman  
Acting Executive Director

MB/MP

c: Council Members  
Parties and Intervenors

**Docket F-2012/2013**  
**FirstLight Power Pre-Hearing Interrogatories**

1. How does FirstLight Power Enterprises, Inc. (FLPE) compute seasonal claimed capability?
2. Listed below are the data from the May 2013 ISO-NE Seasonal Claimed capability Report. Does FLPE agree with these numbers? If no, provide the correct data.

| <b>Net Capability - MW</b>  | <b>Summer</b> | <b>Winter</b> |
|-----------------------------|---------------|---------------|
| <b>Bantam 1</b>             | 0.00          | 0.12          |
| <b>Bulls Bridge 1-6</b>     | 0.00          | 5.97          |
| <b>Falls Village 1-3</b>    | 0.00          | 6.12          |
| <b>Robertsville 1-2</b>     | 0.00          | 0.00          |
| <b>Scotland 1</b>           | 0.00          | 1.67          |
| <b>Shepaug 1</b>            | 41.51         | 42.56         |
| <b>Stevenson 1-4</b>        | 28.31         | 28.90         |
| <b>Taftville 1-5</b>        | 0.00          | 1.02          |
| <b>Tunnel 1-2</b>           | 0.00          | 1.55          |
| <b>Rocky River</b>          | 29.35         | 28.38         |
| <b>Tunnel 10</b>            | 16.59         | 21.69         |
| <b>Waterbury Generation</b> | 96.35         | 98.75         |

3. What is the status of the Robertsville facility given the currently reported zero seasonal claimed capability for both summer and winter?
4. Do any FLPE generating facilities in Connecticut have black start capability? If yes, specify which ones.
5. Provide the number of megawatt-hours (MWh) generated by FLPE's Connecticut generation facilities for each of the following years: 2008, 2009, 2010, 2011, and 2012.
6. Break down each annual megawatt-hours listed in question 5 by fuel type (i.e. hydro, oil, natural gas)
7. List each unit and provide the status of FERC re-licensing of the hydro units.
8. What is the typical service life (in years) for each of the above facilities? At what point in the service life is each facility currently?
9. Does FLPE have a decommissioning plan for the facilities when such facilities are retired or removed from service? If yes, provide the decommissioning plan. If no, explain.