

TABLE V

As of March 1, 2010

**CORRECTION submitted November 5, 2010****MIX OF EXISTING GENERATION - CMEEC RESOURCES**

<u>Unit Designation</u>	<u>In-Service Date</u>	<u>Net Winter Capacity (MW) [1]</u>	<u>CMEEC Share (MW)</u>	<u>Net Summer Capacity (MW) [2]</u>	<u>CMEEC Share (MW)</u>	<u>CMEEC Percent of Unit (%)</u>
<b><u>Long-Term System &amp; Asset Contracts [3]</u></b>						
Base System Purchase		110.00	110.00	110.00	110.00	
Base Unit Entitlement Purchase		25.00	25.00	25.00	25.00	
On-Peak System Purchase		30.00	30.00	65.00	65.00	
<b>Total System Contracts</b>		<b>165.00</b>	<b>165.00</b>	<b>200.00</b>	<b>200.00</b>	
<b><u>Municipal Generation</u></b>						
Norwich Combustion Turbine	1972	18.80	18.80	15.25	15.25	100.00
Norwich Waste Water Treatment	2008	2.00	2.00	2.00	2.00	100.00
CYTEC 1	2008	2.00	2.00	2.00	2.00	100.00
CYTEC 2	2008	2.00	2.00	2.00	2.00	100.00
CYTEC 3	2008	2.00	2.00	2.00	2.00	100.00
John Street #1	2008	2.00	2.00	2.00	2.00	100.00
John Street #3	2007	2.00	2.00	2.00	2.00	100.00
John Street #4	2007	2.00	2.00	2.00	2.00	100.00
John Street #5	2007	2.00	2.00	2.00	2.00	100.00
Pierce Generation Unit	2007	97.00	97.00	77.50	77.50	100.00
Norden 1	<del>2009</del> 2008	2.00	2.00	2.00	2.00	100.00
Norden 2	<del>2009</del> 2008	2.00	2.00	2.00	2.00	100.00
Norden 3	<del>2009</del> 2008	2.00	2.00	2.00	2.00	100.00
<b>Total Municipal Generation</b>		<b>137.80</b>	<b>137.80</b>	<b>114.75</b>	<b>114.75</b>	
<b>TOTAL CMEEC CAPACITY RESOURCES</b>			<b>302.80</b>		<b>314.75</b>	
<b><u>Other Resources</u></b>						
NYPA Hydro (Firm & Peaking) [4]			13.20		13.20	NA
Short-Term Purchases [5]			Varies		Varies	NA
Jewett City (50 in 5 Unit) [6]			2.50		2.50	

[1] Represents NEPOOL Winter Maximum Claimed Capability.

[2] Represents NEPOOL Summer Maximum Claimed Capability.

[3] System Purchases, Contract Purchases &amp; Unit Entitlement Purchases from several counterparties.

[4] Represents maximum hourly contract deliveries to CMEEC. New York Power Authority (NYPA) hydro purchases began July 1, 1985. Energy contributions from NYPA are considered to be firm contracts and used to reduce electric requirements thereby reducing CMEEC Capability Responsibility in NEPOOL.

- [5] The MW amounts shown for Short-Term Purchases vary from month to month from 0 MW to 75 MW through December 2010.
- [6] Represents the first of the CMEEC (50 in 5) Units which is commercially operating. Two additional 2.50 MW units in Lebanon, CT will be operationally by the end of March 2010 and another additional two (2) 2.50 MW units in Norwich, CT will be operationally by the end of April 2010. Additional 2.5 MW units are in the planning stages will be forthcoming and will be added to CMEEC's overall resource mix. These resources will be used for demand reduction purposes and are not anticipated to be enrolled in the ISO New England markets.