

June 11, 2009

Sent Electronically and By U. S. Mail

Linda L. Randell, Esq.
Senior Vice President
General Counsel and Corporate Secretary
UIL Holdings Corporation
P.O. Box 1564
New Haven, CT 06506-0901



Bruce L. McDermott, Esq.
Wiggin & Dana LLP
One Century Tower
New Haven, CT 06508-1832

CONNECTICUT SITING COUNCIL

RE: Docket F-2009 – Connecticut Siting Council Review of the Ten Year Forecast of Connecticut Electric Loads and Resources

Dear Attorneys Randell and McDermott:

The Connecticut Energy Advisory Board (“CEAB”) requests your responses to the enclosed questions no later than June 26, 2009. To expedite review, the CEAB would appreciate receiving individual responses as soon as they are available. The following interrogatories in the attached list are directed to United Illuminating:

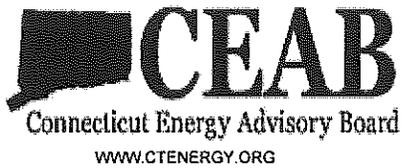
- CEAB 1-5 CL&P, CMEEC and UI
CEAB 6-9 CL&P and UI
CEAB 25-28 UI

If you have any questions, require clarification of any question(s) presented, or if any question(s) appear unduly burdensome, please contact Melissa Whitten of La Capra Associates at 617-778-2433. Thank you for your assistance.

Sincerely,

Michael E. Cassella
Chairman, CEAB

Attachment
CC: Siting Council
Service List
CEAB Members



June 11, 2009

Sent Electronically and by U.S. Mail

Mr. John Klopp
Plant Manager
Bridgeport Energy, LLC
10 Atlantic Street
Bridgeport, CT 06604

RE: Docket F-2009 – Connecticut Siting Council Review of the Ten Year Forecast of Connecticut Electric Loads and Resources

Dear Mr. Klopp:

The Connecticut Energy Advisory Board (“CEAB”) requests your responses to the enclosed questions no later than June 26, 2009. To expedite review, the CEAB would appreciate receiving individual responses as soon as they are available. The following interrogatories in the attached list are directed to Bridgeport Energy, LLC, noted under “Generators”:

CEAB 35-39 Generators

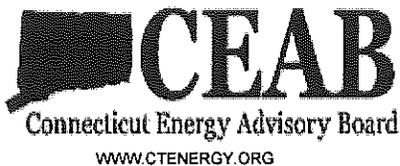
If you have any questions, require clarification of any question(s) presented, or if any question(s) appear unduly burdensome, please contact Melissa Whitten of La Capra Associates at 617-778-2433. Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Michael E. Cassella", written in a cursive style.

Michael E. Cassella
Chairman, CEAB

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CEAB Members



June 11, 2009

Sent Electronically and by U.S. Mail

Stephen Gibelli, Esq.
Associate General Counsel
Northeast Utilities Service Company
107 Selden Street
Berlin, CT 06037

RE: Docket F-2009 – Connecticut Siting Council Review of the Ten Year Forecast of Connecticut Electric Loads and Resources

Dear Attorney Gibelli:

The Connecticut Energy Advisory Board (“CEAB”) requests your responses to the enclosed questions no later than June 26, 2009. To expedite review, the CEAB would appreciate receiving individual responses as soon as they are available. The following interrogatories in the attached list are directed to Connecticut Light & Power:

CEAB 1-5	CL&P, CMEEC and UI
CEAB 6-9	CL&P and UI
CEAB 10-24	CL&P

If you have any questions, require clarification of any question(s) presented, or if any question(s) appear unduly burdensome, please contact Melissa Whitten of La Capra Associates at 617-778-2433. Thank you for your assistance.

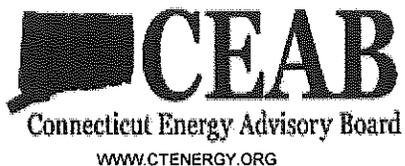
Sincerely,

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Michael E. Cassella
Chairman, CEAB

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CEAB Members



June 11, 2009

Sent Electronically and by U.S. Mail

Maurice R. Scully, Executive Director
Chief Executive Officer
Connecticut Municipal Electric Energy
Cooperative
30 Stott Avenue
Norwich, CT 06360-1526

RE: Docket F-2009 – Connecticut Siting Council Review of the Ten Year Forecast of Connecticut Electric Loads and Resources

Dear Mr. Scully:

The Connecticut Energy Advisory Board (“CEAB”) requests your responses to the enclosed questions no later than June 26, 2009. To expedite review, the CEAB would appreciate receiving individual responses as soon as they are available. The following interrogatories in the attached list are directed to Connecticut Municipal Electric Energy Cooperative (“CMEEC”):

CEAB 1-5 CL&P, CMEEC and UI
CEAB 29-34 CMEEC

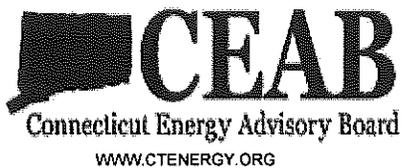
If you have any questions, require clarification of any question(s) presented, or if any question(s) appear unduly burdensome, please contact Melissa Whitten of La Capra Associates at 617-778-2433. Thank you for your assistance.

Sincerely,

Michael E. Cassella
Chairman, CEAB

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 CEAB Members



June 11, 2009

Sent Electronically and by U. S. Mail

Mr. Rich Quelle
Senior Engineer
Connecticut Resources Recovery Authority
100 Constitution Plaza, 6th Floor
Hartford, Connecticut 06103

RE: Docket F-2009 – Connecticut Siting Council Review of the Ten Year Forecast of Connecticut Electric Loads and Resources

Dear Mr. Quelle:

The Connecticut Energy Advisory Board (“CEAB”) requests responses to the enclosed questions no later than June 26, 2009. To expedite review, the CEAB would appreciate receiving individual responses as soon as they are available. The following interrogatories in the attached list are directed to Connecticut Resources Recovery Authority, noted under “Generators”:

CEAB 35-39 Generators

If you have any questions, require clarification of any question(s) presented, or if any question(s) appear unduly burdensome, please contact Melissa Whitten of La Capra Associates at 617-778-2433. Thank you for your assistance.

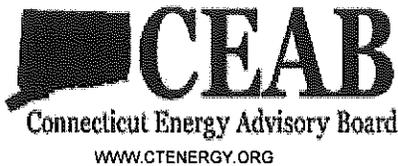
Sincerely,

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Michael E. Cassella
Chairman, CEAB

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CEAB Members



June 11, 2009

Sent Electronically and by U. S. Mail

Dominion Nuclear Connecticut, Inc.
Kenneth C. Baldwin, Esq.
Robinson & Cole LLP
280 Trumbull Street
Hartford, CT 06103-8345

Lillian M. Cuoco, Esq.
Senior Counsel
Dominion Resources Services, Inc.
RS 2
120 Tredegar Street
Richmond, VA 23219

RE: Docket F-2009 – Connecticut Siting Council Review of the Ten Year Forecast of Connecticut Electric Loads and Resources

Dear Attorneys Baldwin and Cuoco:

The Connecticut Energy Advisory Board (“CEAB”) requests responses to the enclosed questions no later than June 26, 2009. To expedite review, the CEAB would appreciate receiving individual responses as soon as they are available. The following interrogatories in the attached list are directed to Dominion Nuclear Connecticut, Inc. noted under “Generators”:

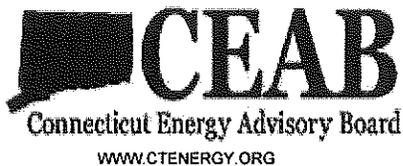
CEAB 35 - 39 Generators

If you have any questions, require clarification of any question(s) presented, or if any question(s) appear unduly burdensome, please contact Melissa Whitten of La Capra Associates at 617-778-2433. Thank you for your assistance.

Sincerely,

Michael E. Cassella
Chairman, CEAB

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CEAB Members



June 11, 2009

Sent Electronically and By U. S. Mail

Donna M. Poresky, Esq.
Senior VP, Secretary and General Counsel
FirstLight Power Resources Services, LLC
20 Church Street, 16th Floor
Hartford, CT 06103

RE: Docket F-2009 – Connecticut Siting Council Review of the Ten Year Forecast of Connecticut Electric Loads and Resources

Dear Attorneys Poresky:

The Connecticut Energy Advisory Board (“CEAB”) requests responses to the enclosed questions no later than June 26, 2009. To expedite review, the CEAB would appreciate receiving individual responses as soon as they are available. The following interrogatories in the attached list are directed to FirstLight Power Resources Services, LLC, noted under “Generators”:

CEAB 35-39 Generators

If you have any questions, require clarification of any question(s) presented, or if any question(s) appear unduly burdensome, please contact Melissa Whitten of La Capra Associates at 617-778-2433. Thank you for your assistance.

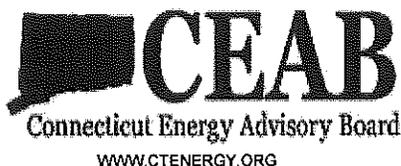
Sincerely,

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Michael E. Cassella
Chairman, CEAB

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CEAB Members



June 11, 2009

Sent Electronically and By U. S. Mail

Anthony M. Macleod, Esq.
Whitman Breed Abbott & Morgan LLC
500 West Putnam Avenue
Greenwich, CT 06830

Kevin Flynn, Esq.
Regulatory Counsel
ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040

RE: Docket F-2009 – Connecticut Siting Council Review of the Ten Year Forecast of Connecticut Electric Loads and Resources

Dear Attorneys Macleod and Flynn:

The Connecticut Energy Advisory Board ("CEAB") requests your responses to the enclosed questions no later than June 26, 2009. To expedite review, the CEAB would appreciate receiving individual responses as soon as they are available. The following interrogatories in the attached list are directed to the Independent System Operator-New England ("ISO-NE"):

CEAB 41 ISO-NE

If you have any questions, require clarification of any question(s) presented, or if any question(s) appear unduly burdensome, please contact Melissa Whitten of La Capra Associates at 617-778-2433. Thank you for your assistance.

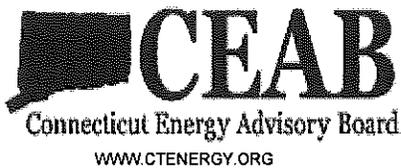
Sincerely,

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Michael E. Cassella
Chairman, CEAB

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 CEAB Members



June 11, 2009

Sent Electronically and By U. S. Mail

Lake Road Generating Company, L.P.
Mark R. Sussman
Loni Gardner
Murtha Cullina LLP
CityPlace I, 29th Floor
185 Asylum Street
Hartford, CT 06103-3469

RE: Docket F-2009 – Connecticut Siting Council Review of the Ten Year Forecast of Connecticut Electric Loads and Resources

Dear Attorneys Sussman and Garner:

The Connecticut Energy Advisory Board (“CEAB”) requests responses to the enclosed questions no later than June 26, 2009. To expedite review, the CEAB would appreciate receiving individual responses as soon as they are available. The following interrogatories in the attached list are directed to Lake Road Generating Company, L.P. noted under “Generators”:

CEAB 35-39 Generators

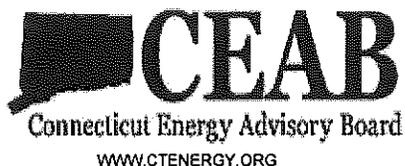
If you have any questions, require clarification of any question(s) presented, or if any question(s) appear unduly burdensome, please contact Melissa Whitten of La Capra Associates at 617-778-2433. Thank you for your assistance.

Sincerely,

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Michael E. Cassella
Chairman, CEAB

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CC: Siting Council
Service List
CEAB Members



June 11, 2009

Mr. Michael Cartney
Vice President and Plant Manager
Milford Power Company, LLC
55 Shelland Street
Milford, CT 06460

RE: Docket F-2009 – Connecticut Siting Council Review of the Ten Year Forecast of Connecticut Electric Loads and Resources

Dear Mr. Cartney:

The Connecticut Energy Advisory Board (“CEAB”) requests responses to the enclosed questions no later than June 26, 2009. To expedite review, the CEAB would appreciate receiving individual responses as soon as they are available. The following interrogatories in the attached list are directed to Milford Power Company, LLC, noted under “Generators”:

CEAB 35-38 Generators

If you have any questions, require clarification of any question(s) presented, or if any question(s) appear unduly burdensome, please contact Melissa Whitten of La Capra Associates at 617-778-2433. Thank you for your assistance.

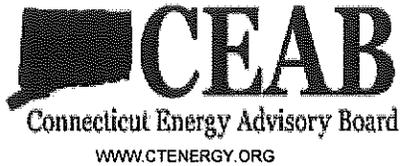
Sincerely,

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Michael E. Cassella
Chairman, CEAB

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CEAB Members



June 11, 2009

Sent Electronically and By U. S. Mail

NRG Energy, Inc.
Andrew W. Lord, Esq.
Murtha Cullina LLP
CityPlace I, 29th Floor
185 Asylum Street
Hartford, CT 06103-3469

RE: Docket F-2009 – Connecticut Siting Council Review of the Ten Year Forecast of Connecticut Electric Loads and Resources

Dear Attorney Lord:

The Connecticut Energy Advisory Board (“CEAB”) requests responses to the enclosed questions no later than June 26, 2009. To expedite review, the CEAB would appreciate receiving individual responses as soon as they are available. The following interrogatories in the attached list are directed to NRG Energy, Inc. noted under “Generators”:

CEAB 35-39 Generators

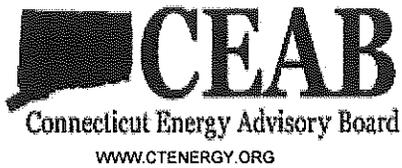
If you have any questions, require clarification of any question(s) presented, or if any question(s) appear unduly burdensome, please contact Melissa Whitten of La Capra Associates at 617-778-2433. Thank you for your assistance.

Sincerely,

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Michael E. Cassella
Chairman, CEAB

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CEAB Members



June 11, 2009

Attorney Jesse Dillon
Senior Counsel
PPL Wallingford Energy, LLC
Two North Ninth Street
Allentown, PA 18101

RE: Docket F-2009 – Connecticut Siting Council Review of the Ten Year Forecast of Connecticut Electric Loads and Resources

Dear Attorney Dillon:

The Connecticut Energy Advisory Board (“CEAB”) requests responses to the enclosed questions no later than June 26, 2009. To expedite review, the CEAB would appreciate receiving individual responses as soon as they are available. The following interrogatories in the attached list are directed to PPL Wallingford Energy, LLC noted under “Generators”:

CEAB 35-39 Generators

If you have any questions, require clarification of any question(s) presented, or if any question(s) appear unduly burdensome, please contact Melissa Whitten of La Capra Associates at 617-778-2433. Thank you for your assistance.

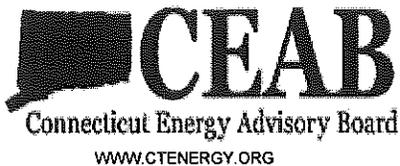
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Michael E. Cassella
Chairman, CEAB

Attachment

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CEAB Members



June 11, 2009

Sent Electronically and By U. S. Mail

Attorney Alexander Stearn
Assistant General Regulatory Counsel
PSEG Power Connecticut, LLC
PSEG Services Corporation
Law Department
80 Park Plaza, T5G
Newark, New Jersey 07102

RE: Docket F-2009 – Connecticut Siting Council Review of the Ten Year Forecast of Connecticut Electric Loads and Resources

Dear Attorney Stern:

The Connecticut Energy Advisory Board (“CEAB”) requests responses to the enclosed questions no later than June 26, 2009. To expedite review, the CEAB would appreciate receiving individual responses as soon as they are available. The following interrogatories in the attached list are directed to PSEG Power Connecticut, LLC, noted under “Generators”:

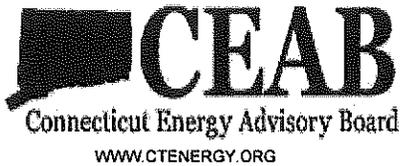
- CEAB 35-39 Generators
CEAB 40 For Generator PSEG Connecticut only

If you have any questions, require clarification of any question(s) presented, or if any question(s) appear unduly burdensome, please contact Melissa Whitten of La Capra Associates at 617-778-2433. Thank you for your assistance.

Sincerely,

Michael E. Cassella
Chairman, CEAB

Attachment
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CEAB Members



June 11, 2009

Sent Electronically and By U. S. Mail

AES Thames, LLC
Mark Sussman
Sarah P. Kowalczyk
Murtha Cullina, LLP
CityPlace I, 29th Floor
185 Asylum Street
Hartford, CT 06103-3469

RE: Docket F-2009 – Connecticut Siting Council Review of the Ten Year Forecast of Connecticut Electric Loads and Resources

Dear Attorneys Sussman and Kowalczyk:

The Connecticut Energy Advisory Board (“CEAB”) requests responses to the enclosed questions no later than June 26, 2009. To expedite review, the CEAB would appreciate receiving individual responses as soon as they are available. The following interrogatories in the attached list are directed to AES Thames, LLC noted under “Generators”:

CEAB 35-39 Generators

If you have any questions, require clarification of any question(s) presented, or if any question(s) appear unduly burdensome, please contact Melissa Whitten of La Capra Associates at 617-778-2433. Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Michael E. Cassella", written in a cursive style.

Michael E. Cassella
Chairman, CEAB

Attachment

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CEAB Members

Docket F-2009
Pre-Hearing Interrogatories

For CL&P, CMEEC and UI:

- CEAB 1. Please provide a detailed description of the methodology by which the energy and peak load forecasts contained in your initial filing in this proceeding were prepared.
- CEAB 2. Please provide the number of MW and customers in your service territory that are currently enrolled in ISO-NE Demand Response Programs.
- CEAB 3. Please provide the number of MW and customers in your service territory that (a) cleared in FCA2 as a real-time demand response or profiled response customer, or (b) cleared in FAC2 as an "other demand resource" (ODR) customer.
- CEAB 4. Please describe and show the calculations underlying the load factor forecasts found in CL&P's Table 2-1, UI's Exhibit 1, and CMEEC's Table 1.
- CEAB 5. Please provide a copy of your ten-year plan for infrastructure improvements in Connecticut.

For CL&P and UI:

- CEAB 6. Please indicate which of the transmission improvements described in your initial filings in this proceeding are to serve planned or anticipated generating facilities.
- CEAB 7. Please compare your assumptions for CL&M impacts in both your 50/50 and 90/10 cases, in terms of MWh and peak MW savings, to the levels in the Reference Case and Expanded Energy Efficiency in Connecticut Case described in the electric distribution companies' 2009 IRP Filing submitted January 1, 2009.

CEAB 8. Please provide the forecast of impacts resulting from distributed generation (DG) projects for which the Department of Public Utility Control has approved grants pursuant to the DG Grant Program in the period 2009-2018 on (a) total system energy requirements and (b) summer peaks. Please provide a list of the DG units and their anticipated in-service dates.

CEAB 9. Please provide the effective Load Factor for C&LM programs described on in your 2009 Filing for both history and forecast, and compare to the system-wide Load Factor shown in Exhibit 1.

For C&LP:

CEAB 10. Please provide a list of imports, with a detailed description of each, that would be reduced or eliminated by low capacity market prices in the reference case, other than the 641 MW economic import (Erie Boulevard Hydropower) via New York A/C ties referenced on pp. 1-2 and 1-17 of the 2009 IRP filing, and addressed on page 29 of CL&P's 2009 Forecast of Loads and Resources filing (CL&P filing).

CEAB 11. Please provide a detailed explanation of why in the CL&P filing NEEWS is assumed to be needed because it will increase import capacity from 30% to 45% of the state's peak load (pp. 28, 31) if low capacity market prices are expected to reduce or eliminate major import resources over the reference case forecast horizon, as referenced in the preceding question.

CEAB 12. Please quantify from the scenario analyses referenced on p. 32 of the CL&P filing the financial impact of the reduction in "instances of Reliability Must Run ("RMR") and other congestion charges that are related to transmission system limitations" brought about by the advent of NEEWS.

CEAB 13. Please explain how the Distributed Generation and C&LM impact in MWs shown in Table 2-2 of the CL&P filing differ from the Expanded Energy Efficiency in Connecticut scenario referenced on p. 1-20 of the 2009 IRP filing. Please provide the data annually in the following form (a) total system energy requirements, (b)

summer peak, (c) for total C&LM, (d) conservation impacts only, and (e) load management impacts only.

- CEAB 14. Please provide the final ruling, if available, on approval of the 2009 C&LM plan, quantifying the impact on continued funding of the new C&LM programs included in the forecast period. If the ruling is available, please provide the ruling or docket citation and url link to the on line supporting documentation.
- CEAB 15. If state funding has been reduced for the new C&LM programs please describe the other methods for replacement funding considered over the forecast horizon for the 2009 IRP and CL&P filing.
- CEAB 16. Please identify and describe any potential new resources currently permitted but not under contract that could serve Connecticut's Local Sourcing Requirement, including the location, summer and winter MW rating and assumed load factor.
- CEAB 17. Referring to the bar chart on p. 6 of the filing, please provide a similar chart showing in-state capacity of each state as a % of peak.
- CEAB 18. Referring to p. 9 please provide a high and low economy driven peak and energy forecast rather than weather driven for the next 10 years.
- CEAB 19. Referring to p. 10 , please describe in detail the reference weather versus 90/10 weather that drive the differences in the peak demand forecast. Please show with historical data the 90/10 weather impact of 10% or more in a single year as discussed on page 11.
- CEAB 20. Referring to p. 16 , how have the peaking contracts been taken into account in transmission planning, specifically with respect to NEEWS project needs assessments.

CEAB 21. Please define generation fuel diversity addressing in particular, but limiting your response to, the following factors:

- How is diversity calculated;
- What is an acceptable mix for Connecticut;
- Is diversity defined as fuel consumed or fuel that is setting the price at the margin;
- Are there any company or state standards or policy objectives for fuel diversity.

CEAB 22. Referring to pp. 23-24, what is the status of the EE Potential study the companies and ECMB have had prepared on their behalf. Please describe the reason for delay . Please describe in detail the approximate EE potential of the study.

CEAB 23. Referring to p. 28 , please list the top 20 contingencies i.e., transmission or generation , for Connecticut, both internal and the interconnection to from CT to the rest of the system

CEAB 24. Please provide the detailed status of the ISO-NE reassessment of Transmission projects especially NEEWS. Will the company ever consider withdrawing one or more of the NEEWS application should the needs assessment show an elimination or 10 year deferment of need for any component of the NEEWS projects.

For UI:

CEAB 25. Please provide the forecast of conservation and load management (CL&M) impacts from the "additional Aggressive C&LM programs" referenced on p. 8 of UI's "Report to the CSC on Loads and Transmission Resources, April 1, 2009" (the UI filing) that ultimately was not used to adjust the Peak Load Forecast. Please provide the data annually in the following form (a) total system energy

requirements, (b) summer peak in the following format: (i) total C&LM, (ii) conservation impacts only, and (iii) load management impacts only.

CEAB 26. Exhibit 1 of the UI filing states in footnote 3 that the data contained in it include C&LM, DG and potential new large customer planned loads identified by UI Economic Development, while Exhibit 2 of the UI filing states in footnote 1 that the data contained in it excludes C&LM, DG and potential new large customer planned loads identified by UI Economic Development. Please provide the annual forecasts implied by these two exhibits shown separately for each category: (a) C&LM, (b) DG and (c) potential large customer planned loads.

CEAB 27. Page 12: Please provide the status of the EE Potential study the company and ECMB have had prepared on their behalf, including the approximate EE potential of the study for UI and the reason for delay in implementation. CEAB 28. In relation to the statement quoted in (3) above concerning the development of adequate in-state renewable resources, please indicate the renewable projects that have been selected to-date for long-term contracts under project 150, including their planned capacity and in-service dates.

CEAB 28. Please provide in table format an illustration of the Peak Load Forecast Methodology described on pages 5-9 using historical year values for each step in the process, e.g, 2001 and /or 2005. In your answer please include an explanation of the factors that produced the extreme actual System Peak values in 2001 and 2005.

For CMEEC:

CEAB 29. Please indicate whether the forecasts in Table 1 in the CMEEC Forecast of Electric Loads & Resources 2009-2018, March 2009 ("CMEEC filing) correspond to normal ("50/50") weather and economic activity conditions, or extreme ("90/10") weather and economic activity conditions.

CEAB 30. Please indicate whether the forecast in Table 1 assumes power production from the facilities shown in Table VII.

- CEAB 31. Please provide a detailed description of the methodology by which the energy and peak load forecast contained in Table I of the CMEEC filing were prepared.
- CEAB 32. Please provide a table showing customer emergency generation and load reduction, referred to in the CMEEC filing under Item 8, identifying the individual customers and their load reduction responsibility.
- CEAB 33. Please provide the annual forecast of the impacts from the C&LM programs referred to on page 2 of the Introduction in the CMEEC filing and whether it is included in or excluded from the forecast in Table 1. Please provide the data annually in the following form (a) total system energy requirements, (b) summer peak, (c) for total C&LM, (d) conservation impacts only, and (e) load management impacts only, and (e) the effective load factor of C&LM programs.
- CEAB 34. Please explain how the C&LM programs referenced in the above question relate to the statement on page 7, under item 8 "At the present time, CMEEC has enrolled approximately 71 MW of customer emergency generation and load reductions."

For Generators (AES Thames, Bridgeport Energy, Dominion, First Light Power, Lake Road, Milford Power, PPL Wallingford, PSEG Power, NRG Energy, and CRRA):

- CEAB 35. Please indicate which of your Company's existing and planned facilities cleared in the FCM 2 auction including the amount in MW that cleared for each unit.
- CEAB 36. Please provide your Company's estimate for planning purposes of the on-going annual revenue level required for continued operation of each facility. Please indicate whether your Company believes the ISO-NE's FCM auctions will provide sufficient capacity revenues.
- CEAB 37. Please indicate for each of your existing facilities assuming that there will be no RMR agreements after 2010:

- i. Anticipated retirement date, if applicable, in the 2009-2018 time period;
- ii. The impact of increased emission control, specifically reducing by 20% and then a total of 50% of the allowable NOx emissions on a BTU basis, on equipment investment and economic retirement decisions.

CEAB 38. Please comment on CL&P's reference on pp. 3 (and 18) of their 2009 Filing regarding the "1,267 MW of oil-only fired generation that may likely retire" in Connecticut, as assumed in the 2009 IRP.

For Generators : all listed above except Milford Power:

CEAB 39. Please provide the type of fuel used at each unit reported in Docket No. F-2009 as well as the amount of fuel consumed at each unit for the most recent year, and for the previous 4 years if available, corresponding to energy generation in MWh reported in Docket F-2009.

For Generator PSEG Connecticut only:

CEAB 40. Please provide Nominal MW and Peak Load output in MW for each unit reported in Docket No. F-2009. Also, in this report contained in your letter dated February 26, 2009, reference was made page 2 to "response number 3", however, no response number 3 is included. Please provide this missing information.

For ISO-NE:

CEAB 41. Please submit the following documents for the record in this proceeding:

- a. 2009 ISO Load Forecast Reports
- b. 2009 CELT Report
- c. System Studies regarding NEEWS and other CT Transmission projects
- d. Forward Capacity Auction 2 results, including Demand Side Resources.