



em  
Sep  
MP  
care

NRG Energy, Inc.  
P.O. Box 1001  
1866 River Road  
Middletown, CT 06457

ORIGINAL

June 19, 2008

RECEIVED  
JUN 30 2008

CONNECTICUT  
SITING COUNCIL

Mr. S. Derek Phelps  
Executive Director  
Connecticut Siting Council  
Ten Franklin Square  
New Britain, CT 06051

RE: Docket No. F-2008 – Connecticut Siting Council Review of The Ten Year Forecast of Connecticut Electric Loads and Resources – NRG Energy, Inc. Pre-Hearing Interrogatories Responses

Dear Mr. Phelps:

Enclosed please find NRG Energy Inc., response to the Pre-Hearing Interrogatories dated June 19, 2008 in Docket F-2008.

Sincerely,

Judith Lagano  
Director, Asset Management - Northeast



NRG Energy, Inc.  
P.O. Box 1001  
1866 River Road  
Middletown, CT 06457

NRG Energy, Inc  
Docket No. F-2008

Pre-Hearing Interrogatories – Set One  
June 19 2008

RECEIVED  
JUN 30 2008

**Question 1:**

Regarding the data from the June 2008 ISO-NE Seasonal Claimed Capability Report, Does NRG agree with these numbers?

CONNECTICUT  
SITING COUNCIL

Response:

NRG Energy, Inc (“NRG”) agrees with the claimed capability numbers as shown in the June 2008 ISO-NE Seasonal Claimed Capability Report.

**Question 2:**

How does NRG compute seasonal claimed capability?

Response:

Seasonal Claimed Capabilities are calculated in accordance with the ISO-New England market rules. Reference Manual 20 – Installed Capacity. Each unit is tested for both the Winter & Summer Claimed Capability for specified periods of time in accordance with attachment D of Manual M-20. Test documentation is provided to ISO-New England for its review and certification.

**Question 3:**

Identify which NRG units in Connecticut are baseload, intermediate or peaking facilities?

Response:

Branford 10, Cos Cob 10-12, Devon 10-14, Franklin Drive 10, Middletown 10, Montville 10 & 11, Norwalk 10, and Torrington Terminal 10 are all peaking facilities. The balance of the NRG units were designed and built to operate as either baseload or intermediate units however due to their relative age often operate as peaking units due to insufficient operating reserves in Connecticut.

**Page 2**

NRG Energy, Inc  
Docket No. F-2008

Pre-Hearing Interrogatories – Set One  
June 19 2008

**Question 4:**

Are Devon 7 and 8 still considered deactivated reserve? What is the status of their deactivation?

Response:

Devon 7 and 8's interconnections were retired by ISO-New England. There are no current plans for reactivation.

**Question 5:**

Do any NRG generating facilities in Connecticut have black start capability? If yes, specify which ones.

Response:

Middletown 10, Devon 10, Montville 10 and 11, Cos Cob 10-12, Franklin Drive 10, Torrington Terminal 10 and Branford 10 are black start capable.

**Question 6:**

What is the status of NRG's Cos Cob project approved by the Council in Petition No. 812?

Response:

Cos Cob Units 13 and 14 approved by the Council in Petition No. 812 are in service.