



May 7, 2007

Ms. Lisa Fontaine
Connecticut Siting Council
Ten Franklin Square
New Britain, CT 06051

Dear Ms. Fontaine:

FirstLight Power Resources, Inc. hereby responds to the interrogatories of the Connecticut Energy Advisory Board (CEAB) in Docket No. F-2007.

Please contact me at 860-895-6918 if you have any questions on our responses.

Sincerely,

A handwritten signature in black ink, appearing to read "Jim Ginnetti". The signature is fluid and cursive.

James A. Ginnetti
Vice President-External Affairs

Cc: Service List

FirstLight Power Resources, Inc.
 Responses to Information Requests from
 The Connecticut Energy Advisory Board
 CSC Docket No. F-2007

1. In reference to the list of existing generating facilities in service, please provide the location of each facility by ISO New England RSP zone and describe the ability of each facility to provide (a) operating reserves (i.e. capacity by ISO reserve category) into the new Locational Forward Reserve Market, and (b) a quick start capability.

Net Capability – MW	ISO RSP Zone	10 minute LFRM	30 minute LFRM (incremental to 10 min)	Quick Start
Bantam 1	CT			
Bull Bridge 1-6	CT			
Falls Village 1-3	CT			
Robertsville 1-2	CT			
Scotland 1	CT			
Shepaug 1	SWCT	41 MW		Yes
Stevenson 1-4	SWCT	7 MW	7 MW	Yes
Taftville 1-5	CT			
Tunnel 1-2	CT			
Rocky River	SWCT	26 MW	5 MW	Yes
Tunnel 10	CT			

2. In relation to the list of planned generating facilities, please provide the location of the facility by ISO New England RSP zone and describe the ability of each facility to provide (a) operating reserves (i.e. capacity by ISO reserve category) into the new Locational Forward Reserve Market, and (b) a quick start capability.

FirstLight Power Resources, Inc. is considering a five (5) MW upgrade to the Shepaug hydro unit, and is evaluating the potential for combustion turbine installations at the following hydro sites: Shepaug (78 MWs), Stevenson (38 MWs), Falls Village (38 MWs), and Tunnel (39 MWs). These would be sited in the RSP zones listed in the table above. All of the combustion turbines would qualify for 10 minute LFRM and quick start status.

3. (a) Please identify all generating units (by name and capacity) that currently operate under “RMR Contract” with ISO New England, or other such contracts that supplement revenues available through ISO-administered markets. (b) Please identify the current termination date for each such contract.

FirstLight Power Resources, Inc. has no units under RMR contracts.