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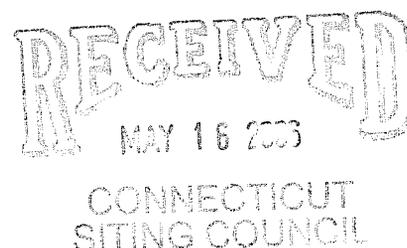
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May 15, 2006

VIA ELECTRONIC MAIL AND HAND DELIVERY

Mr. Derek S. Phelps
Executive Director
Connecticut Siting Council
Ten Franklin Square
New Britain, CT 06051



Re: Docket F-2006 -- 2006 Ten Year Forecast of Electric Loads and Resources

Dear Mr. Phelps:

On behalf of ISO New England Inc. ("ISO"), I am filing electronically ISO's response to Interrogatory CSC-1 (First Set) in the above-referenced docket today. An original and twenty copies of this letter and said interrogatory response will be hand-delivered to the Council tomorrow.

Please contact me if you have any questions or need additional information.

Sincerely,

A handwritten signature in black ink, appearing to read "Anthony M. Macleod".

Anthony M. Macleod

AMM:dcs
Enclosures

cc: Matthew Goldberg, Esq.
Mr. David Ehrlich
Mr. Eric Johnson
Service List

Response to CSC Interrogatory 1

CSC-1 Does ISO New England Inc. collaborate with the Connecticut utilities in the preparation of its electric load forecast for Connecticut or does it produce its forecast independently? Explain what is involved in the process.

Response: ISO New England Inc. (the "ISO") develops an independent forecast of energy and peak loads for the New England region and states as described in Regional System Plan ("RSP") reports and documented on the ISO website at http://www.iso-ne.com/trans/ceit/fsct_detail/index.html.

The ISO regional and state forecasts do take into account the energy and peak savings from utility sponsored conservation and peak load management programs, which are supplied to the ISO by the utilities.

The RSP Sub-areas cross both state and operating company boundaries. Therefore, the RSP Sub-area loads, associated weather, and economic/demographic factors are not directly observable. This makes directly forecasting their loads extremely difficult. However, by using operating company historical load data (which does respect state boundaries) in conjunction with detailed load flow libraries for the seasonal peaks supplied by operating companies, the ISO state energy and peak forecasts can be disaggregated into the RSP Sub-areas. This can be done in a way that preserves both the differences between operating company growth rates, and the detailed bus relationships within operating companies. For a detailed discussion of the sub-area definitions, see the Regional System Plan for 2005 at <http://www.iso-ne.com/trans/rsp/2005/index.html>.