

Witness Responsible: Charles J. Carpinella

RESPONSE TO CEAB DATA REQUEST Dated March 27, 2006

Q-CEAB-1-CMEEC            Please provide a copy of the forecast of capacity savings from demand-side measures that CMEEC provided (i.e. last year) to ISO New England's forecasting group for use in developing the ISO's 2005 energy and peak load forecast.

A-CEAB-1-CMEEC            CMEEC did not supply the ISO New England a forecast of capacity savings from demand side measures for use in developing the ISO's 2005 energy and peak load forecast.

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- Q-CEAB-2-CMEEC            In reference to the forecast of capacity savings from demand-side measures that was provided to ISO New England's forecasting group for use in developing the ISO's 2005 energy and peak load forecast. Please identify for each demand-side program and for each year through 2015 (a) the capacity savings attributable to prior (e.g. through year-end 2005) activity under the program, and (b) the capacity savings attributable to future activity under the program.
- A-CEAB-2-CMEEC            Please refer to the response to question CEAB-1. Therefore, no capacity savings from such programs are available.

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Q-CEAB-3-CMEEC

(a) Please provide a copy of the forecast of capacity savings from demand-side measures that CMEEC provided to ISO New England's forecasting group for use in developing the ISO's 2006 energy and peak load forecast. (b) Please explain whether this information was used by the ISO-NE in developing its 2006 peak load forecast. If ISO-NE did not incorporate the information provided into its 2006 forecast, please provide any information you may have as to why it did not.

A-CEAB-3-CMEEC

CMEEC did not supply the ISO New England a forecast of capacity savings from demand side measures for use in developing the ISO's 2006 energy and peak load forecast. In 2006, CMEEC began implementation of its expanded demand response programs that were approved by the Energy Conservation Management Board. CMEEC did not have a forecast of the demand side savings from these new programs. CMEEC expects to review the results of 2006 performance and incorporate these into future forecasts. In addition, as answered in CEAB-5, CMEEC has substantially participated in ISO New England demand side programs, but does not include these assets in its demand side forecasts as the ISO New England has control of calling on these customers to reduce load during OP4 conditions.

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- Q-CEAB-4-CMEEC            In reference to the forecast of capacity savings from demand-side measures that was provided to ISO New England's forecasting group for use in developing the ISO's 2006 energy and peak load forecast, please identify for each demand-side program and for each year through 2015 (a) the capacity savings attributable to prior (e.g. through year-end 2005) activity under the program, and (b) the capacity savings attributable to future activity under the program.
- A-CEAB-4-CMEEC            Please refer to the response to question CEAB-3. Therefore, no capacity savings from such programs are available.

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Q-CEAB-5-CMEEC            Please identify CMEEC's current forecast of capacity savings from its contributions to ISO load response programs. Please identify both programs and forecast capacity savings for each program.

A-CEAB-5-CMEEC            At the present time, CMEEC has one (1) customer enrolled in the ISO New England Price Response Program with a forecast capacity savings of 1 MW.

In addition, CMEEC has thirty (30) customers enrolled in the ISO New England Demand Response Program. All of these customers are enrolled in 30 minute real time demand response program. These enrolled customers are a combination of generators and load reducers. In total, these customers have the capability of providing a forecast capacity savings of about 60 MW in 2005 when called upon by ISO New England.