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Connecticut Center for Advanced Technology, Inc.

June 7, 2005

Frederic Lee Klein, Esq.
Assistant General Counsel
Northeast Utilities Service Co.
P. O. Box 270
Hartford, CT 06141-0270

RE: Docket No. F-2005: Connecticut Siting Council Review of the Ten-Year Forecast
of Connecticut Electric Loads and Resources

Dear Attorney Klein:

The Connecticut Center for Advanced Technology, Inc. (CCAT) requests that the
Northeast Generation Co. respond to the enclosed interrogatories in the above
captioned matter.

Pursuant to the revised docket schedule issued by the Connecticut Siting Council on
May 19, 2005, responses to the interrogatories are due on June 17, 2005. To expedite
review, please file responses as they are available.

If you have questions on any of the interrogatories, please contact me at 860-291-8832.

Thank you for your assistance.

Sincerely,


Joel M. Rinebold

c: Service List
Ms. Pamela Katz, Chair, Connecticut Siting Council

cah

Enclosure

Connecticut Center for Advanced Technology, Inc.

Docket No. F-2005 – Pre-Hearing Interrogatories
Connecticut Siting Council Review of the Ten-Year Forecast of Connecticut Electric
Loads and Resources

Does NGC have any plans and/or conceptual schedules to upgrade its existing hydropower facilities in order to increase their capacity and/or capacity factor?

Could any of NGC's existing hydropower facilities be operated in a manner that would qualify the units as a Class I renewable facility? If so, which units could be reclassified as a Class I renewable facility? What would be the effect on capacity and/or capacity factor if the existing hydropower were operated and reclassified as a Class I renewable facility?

Have the generators and/or utilities come to any agreement over the identification of the most appropriate technical mix of resources for conservation, demand response, generation, distributed generation, and transmission, or is there support for this mix to be driven entirely by the market?

Have the generators and/or the utilities come to any agreement over the identification of the most appropriate public and/or ratepayer funding levels for conservation, demand response, and renewable/clean generation?